

Concord Steam Corporation
Cost of Energy (COE) DG 14-233
2014-15
Summary

	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15
Revenue:	\$ 328,803	\$ 516,250	\$ 716,440	\$ 756,400	\$ 500,261	\$ 302,954	\$ 48,175	\$ 30,981	\$ -	\$ -	\$ -	\$ -
Cost of Energy:	\$ 343,179	\$ 410,281	\$ 603,618	\$ 589,293	\$ 416,121	\$ 295,903	\$ 178,817	\$ 111,115	\$ -	\$ -	\$ -	\$ -
Monthly Over/(Under) Collection:												
Beginning Balance	\$ (145,076)	\$ (159,452)	\$ (53,483)	\$ 59,340	\$ 226,446	\$ 310,586	\$ 317,637	\$ 186,995	\$ 106,861	\$ 106,861	\$ 106,861	\$ 106,861
Current Month	\$ (14,376)	\$ 105,969	\$ 112,822	\$ 167,107	\$ 84,139	\$ 7,052	\$ (130,642)	\$ (80,134)	\$ -	\$ -	\$ -	\$ -
Ending Balance	\$ (159,452)	\$ (53,483)	\$ 59,340	\$ 226,446	\$ 310,586	\$ 317,637	\$ 186,995	\$ 106,861	\$ 106,861	\$ 106,861	\$ 106,861	\$ 106,861
*Adjusted Annual Purchased fuel costs:	\$ 3,261,804	\$ 3,263,125	\$ 3,407,368	\$ 3,559,531	\$ 3,593,928	\$ 3,618,944	\$ 3,624,472	\$ 3,617,479	\$ 3,617,479	\$ 3,617,479	\$ 3,617,479	\$ 3,617,479
*Adjusted Annual Revenue requirement:	\$ 3,406,880	\$ 3,408,201	\$ 3,552,444	\$ 3,704,607	\$ 3,739,004	\$ 3,764,020	\$ 3,769,548	\$ 3,762,555	\$ 3,762,555	\$ 3,762,555	\$ 3,762,555	\$ 3,762,555
*Adjusted Annual Revenue stream:	\$ 3,352,565	\$ 3,342,586	\$ 3,401,486	\$ 3,598,700	\$ 3,602,111	\$ 3,620,252	\$ 3,539,075	\$ 3,533,326	\$ 3,533,326	\$ 3,533,326	\$ 3,533,326	\$ 3,533,326
Projection of Year-End Over/(under) Collection:	\$ (54,315)	\$ (65,615)	\$ (150,959)	\$ (105,907)	\$ (136,893)	\$ (143,768)	\$ (230,473)	\$ (229,229)				
Current COE Year-End Projection:												
Purchased fuel costs:	\$ 3,624,472											
2013-14 Over/(Under) Collection:	\$ (145,076)											
PUC audit corrections	\$ -											
Revenue requirement:	\$ 3,769,548											
Revenue stream:	\$ 3,533,326											
Insurance Adjustment	\$ 217,441											
Over/(under) collection:	\$ (18,780)											

*Adjusted costs, revenues and requirements (lines A19 - A21) are representing the annual projection of each line item adjusted for the current and previous months actual fuel costs and revenues

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Revenue Summary

	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15
Actual Mibs. Sold	13,100	20,568	28,543	30,135	19,167	11,607	1,846	1,187	-	-	-	-
Actual Rate Per Mib.	\$ 25.10	\$ 25.10	\$ 25.10	\$ 25.10	\$ 26.10	\$ 26.10	\$ 26.10	\$ 26.10	\$ 26.10	\$ 26.10	\$ 26.10	\$ 26.10
Actual Extended Revenues	\$ 328,803	\$ 516,250	\$ 716,440	\$ 756,400	\$ 500,261	\$ 302,954	\$ 48,175	\$ 30,981	\$ -	\$ -	\$ -	\$ -

Projected Mibs. and Revenues:

	Projected Mibs.	Rate per Mib.	Projected Revenue \$
Nov-14	14,413	\$ 25.10	\$ 361,770
Dec-14	20,965	\$ 25.10	\$ 526,228
Jan-15	28,152	\$ 25.10	\$ 706,614
Feb-15	22,278	\$ 25.10	\$ 559,185
Mar-15	19,036	\$ 25.10	\$ 477,813
Apr-15	10,912	\$ 25.10	\$ 273,895
May-15	4,956	\$ 25.10	\$ 124,402
Jun-15	1,407	\$ 25.10	\$ 35,323
Jul-15	1,132	\$ 25.10	\$ 28,416
Aug-15	1,134	\$ 25.10	\$ 28,463
Sep-15	2,167	\$ 25.10	\$ 54,392
Oct-15	8,328	\$ 25.10	\$ 209,029
Total	134,882	\$ 25.10	\$ 3,385,532

Projected/Adjusted Mibs. and Projected/Adjusted Revenues:

	Adjusted Mibs.	Rate per Mib.	Adjusted Revenue \$
Nov-14	13,100	\$ 25.10	\$ 328,803
Dec-14	20,568	\$ 25.10	\$ 516,250
Jan-15	28,543	\$ 25.10	\$ 716,440
Feb-15	30,135	\$ 25.10	\$ 756,400
Mar-15	19,167	\$ 26.10	\$ 500,261
Apr-15	11,607	\$ 26.10	\$ 302,954
May-15	1,846	\$ 26.10	\$ 48,175
Jun-15	1,187	\$ 26.10	\$ 30,981
Jul-15	1,132	\$ 26.10	\$ 29,548
Aug-15	1,134	\$ 26.10	\$ 29,597
Sep-15	2,167	\$ 26.10	\$ 56,559
Oct-15	8,328	\$ 26.10	\$ 217,357
Total	138,915	\$ 25.44	\$ 3,533,326

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Cost of Energy (COE) DG 14-233
2014-15
Purchased Fuel Costs

	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15
Cost of Energy	\$ 343,179	\$ 410,281	\$ 603,618	\$ 589,293	\$ 416,121	\$ 295,903	\$ 178,817	\$ 111,115	\$ -	\$ -	\$ -	\$ -

Actual MMBtu's and Cost:

	Actual MMBtu's				Actual Fuel Costs				Projected/Actual Costs (Fuel & OPC*)				
	Nat. Gas	Waste + #6	Wood	Total	Nat. Gas	Waste + #6	Wood	Total	Nat. Gas	Waste + #6	Wood	OPC*	Total
Nov-14	12,931	-	32,822	45,753	\$ 184,847	\$ -	\$ 133,433	\$ 318,279	\$ 184,847	\$ -	\$ 133,433	\$ 24,900	\$ 343,179
Dec-14	13,145	-	50,500	63,644	\$ 186,117	\$ -	\$ 188,588	\$ 374,706	\$ 186,117	\$ -	\$ 188,588	\$ 35,575	\$ 410,281
Jan-15	32,716	-	29,471	62,187	\$ 441,923	\$ -	\$ 122,351	\$ 564,275	\$ 441,923	\$ -	\$ 122,351	\$ 39,343	\$ 603,618
Feb-15	20,731	-	55,554	76,285	\$ 346,281	\$ -	\$ 206,343	\$ 552,624	\$ 346,281	\$ -	\$ 206,343	\$ 36,669	\$ 589,293
Mar-15	12,938	-	54,737	67,675	\$ 189,924	\$ -	\$ 191,812	\$ 381,736	\$ 189,924	\$ -	\$ 191,812	\$ 34,385	\$ 416,121
Apr-15	9,935	-	36,723	46,658	\$ 137,022	\$ -	\$ 134,299	\$ 271,321	\$ 137,022	\$ -	\$ 134,299	\$ 24,582	\$ 295,903
May-15	4,648	-	16,539	21,188	\$ 97,758	\$ -	\$ 67,886	\$ 165,644	\$ 97,758	\$ -	\$ 67,886	\$ 13,173	\$ 178,817
Jun-15	6,840	-	8,656	15,495	\$ 51,321	\$ -	\$ 50,081	\$ 101,402	\$ 51,321	\$ -	\$ 50,081	\$ 9,713	\$ 111,115
Jul-15	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 18,119	\$ -	\$ 69,700	\$ 85,000	\$ 172,819
Aug-15	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 24,541	\$ -	\$ 73,842	\$ 10,000	\$ 108,383
Sep-15	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 37,332	\$ -	\$ 74,620	\$ 11,000	\$ 122,952
Oct-15	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 128,713	\$ -	\$ 118,285	\$ 18,000	\$ 264,998
Total	113,883	-	285,002	398,885	\$ 1,635,192	\$ -	\$ 1,094,793	\$ 2,729,985	\$ 1,843,897	\$ -	\$ 1,431,240	\$ 342,342	\$ 3,617,479
Actual mmbtu costs \$/MMBtu					\$ 14.36	#DIV/0!	\$ 3.84	\$ 6.84					
therm Bbl Ton					\$ 1.44	#DIV/0!	\$ 32.65						111%

Projected MMBtu's and Cost:

	Projected MMBtu's						Projected Costs							
	Nat. Gas	Waste	#6 Resid	Waste+ #6	Wood	Total	Nat. Gas	Waste Oil	#6 Resid	Waste+ #6	Wood	OPC*	Total	
Nov-14	12,066	0	-	-	31,500	44,320	\$ 176,731	\$ -	\$ -	\$ -	\$ 129,150	30,000	\$ 335,881	
Dec-14	11,334	0	-	-	49,500	61,680	\$ 166,009	\$ -	\$ -	\$ -	\$ 202,950	40,000	\$ 408,959	
Jan-15	13,615	0	-	-	53,160	68,250	\$ 199,419	\$ -	\$ -	\$ -	\$ 217,956	42,000	\$ 459,375	
Feb-15	12,449	0	-	-	51,900	64,450	\$ 182,341	\$ -	\$ -	\$ -	\$ 212,790	42,000	\$ 437,131	
Mar-15	11,664	0	-	-	42,410	55,230	\$ 170,843	\$ -	\$ -	\$ -	\$ 173,881	37,000	\$ 381,724	
Apr-15	8,598	0	-	-	28,281	38,506	\$ 125,935	\$ -	\$ -	\$ -	\$ 115,952	29,000	\$ 270,887	
May-15	5,155	0	-	-	20,600	25,800	\$ 68,830	\$ -	\$ -	\$ -	\$ 84,460	20,000	\$ 173,290	
Jun-15	2,650	0	-	-	17,250	20,150	\$ 35,383	\$ -	\$ -	\$ -	\$ 70,725	12,000	\$ 118,108	
Jul-15	1,357	0	-	-	17,000	19,000	\$ 18,119	\$ -	\$ -	\$ -	\$ 69,700	85,000	\$ 172,819	
Aug-15	1,838	0	-	-	18,010	19,710	\$ 24,541	\$ -	\$ -	\$ -	\$ 73,842	10,000	\$ 108,383	
Sep-15	2,796	0	-	-	18,200	19,700	\$ 37,332	\$ -	\$ -	\$ -	\$ 74,620	11,000	\$ 122,952	
Oct-15	9,640	0	-	-	28,850	35,250	\$ 128,713	\$ -	\$ -	\$ -	\$ 118,285	18,000	\$ 264,998	
	93,162	0	0	0	376,661	472,046	\$ 1,334,194	\$ -	\$ -	\$ -	\$ 1,544,311	\$ 376,000	\$ 3,254,505	
Projected mmbtu costs							\$ 14.32	\$ -	0.00	\$ -	\$ 4.10	\$ 6.89		
							therm	Bbl	Bbl		Ton			
							\$ 1.43	\$ -	\$ -	\$ -	\$ 34.85			

*Other Energy Related Production Costs